NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION NORTH BRANCH, MINNESOTA

ANNUAL FINANCIAL REPORT FOR THE YEAR ENDED DECEMBER 31, 2017

NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION

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INDEPENDENT AUDITOR'S REPORT

To the Utility Commission North Branch Municipal Water and Light Commission North Branch, Minnesota

Report on Financial Statements

We have audited the accompanying financial statements of the business-type activities and each major fund, of the North Branch Municipal Water and Light Commission, as of and for the year ended December 31, 2017, and the related notes to the financial statements, which collectively comprise the Commission's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatements, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Opinions

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities and each major fund of the North Branch Municipal Water and Light Commission, as of December 31, 2017, and the respective changes in financial position and, where applicable, cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and pension reporting schedules on pages 28 - 29 be presented to supplement the basic financial statements. The North Branch Municipal Water and Light Commission, has omitted the management's discussion and analysis that accounting principles generally accepted in the United States of America require to be presented to supplement the basic financial statements. The pension reporting schedules, although not a part of the basic financial statements, are required by the Governmental Accounting Standards Board, who considers it to be an essential part of the financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the North Branch Municipal Water and Light Commission's basic financial statements. The supplemental information as identified in the table of contents is presented for purposes of additional analysis and is not a required part of the basic financial statements.

The supplemental information as identified in the table of contents is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplemental information is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Report on Other Legal and Regulatory Requirements

In accordance with *Government Auditing Standards*, we have also issued our report dated March 20, 2018 on our consideration of North Branch Municipal Water and Light Commission's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* and should be considered in assessing the results of our audit.

Dennis E. Oberloh, Utcl.
Dennis E. Oberloh, Ltd.

March 20, 2018

NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION STATEMENT OF NET POSITION DECEMBER 31, 2017

	Business-Type Activities
ASSETS	
Cash and Cash Equivalents	\$ 1,911,087
Receivables:	0.46.001
Accounts Receivable	846,001
Due from Primary Government	71,382
Prepaid Expense	109,371
Inventory Restricted Cash	251,586
	2,564,120
Capital assets not being depreciated: Land	00.020
Other capital assets:	98,930
Property and Equipment	25 500 842
Accumulated Depreciation	35,590,842
Unamortized Debt Discount	(13,669,169)
TOTAL ASSETS	939 27,775,089
TOTAL ASSETS	27,773,089
DEFERRED OUTFLOWS OF RESOURCES	
Related to Net Pension Liability	287,873
related to Net I distoil Blability	
LIABILITIES	
Accounts Payable	382,809
Accrued Expenses	18,635
Accrued Interest	120,600
Customer Deposits	119,017
Rate Stabilization	147,880
Due to the Primary Government	403,437
Noncurrent liabilities:	
Due within one year	1,118,000
Accrued Compensated Absences	72,225
Due in more than one year	11,989,000
Net Pension Liability	663,929
TOTAL LIABILITIES	15,035,532
DEPENDED A LEV ON IS OF PEROVIDORS	
DEFERRED INFLOWS OF RESOURCES	
Related to Net Pension Liability	239,373
NET POSITION	
Net Investment in Capital Assets	8,913,603
Restricted for:	6,913,003
Restricted - Redemption and Replacement Funding	2,443,520
Unrestricted Unrestricted	1,430,934
TOTAL NET POSITION	\$\frac{1,430,934}{12,788,057}
TOTAL HELLOSITION	φ <u>12,766,037</u>

NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION STATEMENT OF ACTIVITIES FOR THE YEAR ENDED DECEMBER 31, 2017

Net Sources (Uses) and Changes in Net Position		Business-Type Activities	Totals		318.890	089-29	386,570
Revenues	Capital Grants	and	Contributions		\$ 3,200	28,779	31,979
Program	Š	Charges for	Services		\$ 4,370,108	1,829,719	6,199,827
			Expenses		\$ 4,054,418	1,790,818	5,845,236
			Functions/Programs	Business-Type Activities:	Electric Utility	Water Utility	Total Business-Type Activities

General Revenues:	
Investment Income	21,594
Antenna Rental	30,551
Miscellaneous Income	2,366
Total General Revenues	54.511
Changes in Net Position	441,081
Net Position - January 1	12.346,976
Net Position - December 31	\$ 12,788,057

NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION STATEMENT OF NET POSITION ENTERPRISE FUNDS DECEMBER 31, 2017

A GGDDDG	Electric	Water	Total
ASSETS			
CURRENT ASSETS	\$ 1,406,630	Ф <i>БОЛ 157</i>	¢ 1.011.007
Cash and Cash Equivalents Accounts Receivable	\$ 1,406,630 696,398	\$ 504,457	\$ 1,911,087
Due from Primary Government	21,431	149,603	846,001
Prepaid Expense	,	49,951	71,382
Inventory	109,371	16 255	109,371
Total Current Assets	235,331	16,255	251,586
Total Current Assets	2,469,161	720,266	3,189,427
NONCURRENT ASSETS			
Restricted Assets			
Reserve Account	635,452	2,446	637,898
Redemption Account	895,236	741,769	1,637,005
Water Hookup Charges	=	289,217	289,217
Capital Assets			
Land	16,005	82,925	98,930
Property and Equipment	15,255,195	20,335,647	35,590,842
Accumulated Depreciation	(7,091,706)	(6,577,463)	(13,669,169)
Other Assets			
Advance to Other Funds	12	57,061	57,061
Unamortized Debt Discount	939		939
Total Noncurrent Assets	9,711,121	14,931,602	24,642,723
TOTAL ASSETS	12,180,282	15,651,868	27,832,150
DEFERRED OUTFLOWS OF RESOURCES			
Related to Net Pension Liability	<u>173,106</u>	114,767	287,873
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$ <u>12,353,388</u>	\$ <u>15,766,635</u>	\$ <u>28,120,023</u>

NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION STATEMENT OF NET POSITION ENTERPRISE FUNDS DECEMBER 31, 2017

	Electric	Water	Total
LIABILITIES			
CURRENT LIABILITIES			
Accounts Payable	\$ 329,362	\$ 53,447	\$ 382,809
Accrued Expenses	17,218	1,417	18,635
Customer Deposits	119,017	()	119,017
Rate Stabilization	147,880	=	147,880
Due to the Primary Government	380,135	23,302	403,437
Current Amount of Long-Term Debt	444,000	674,000	1,118,000
Payable from Restricted Assets			
Accrued Interest	30,440	90,160	120,600
Total Current Liabilities	1,468,052	842,326	2,310,378
LONG-TERM LIABILITIES			
Accrued Compensated Absences	41,445	30,780	72,225
Advance from Other Funds	57,061	50,760	57,061
Bonds Payable	4,935,000	7,054,000	11,989,000
Net Pension Liability	405,591	258,338	663,929
Total Long-Term Liabilities	5,439,097	7,343,118	12,782,215
Total Long Term Blacking	3,137,071	7,515,110	12,762,213
TOTAL LIABILITIES	6,907,149	8,185,444	15,092,593
DEFERRED INFLOWS OF RESOURCES			
Related to Net Pension Liability	141,400	97,973	239,373
NET POSITION			
Net Investment in Capital Assets	2,800,494	6,113,109	8,913,603
Restricted - Redemption and Replacement Funding	1,500,248	943,272	2,443,520
Unrestricted	_1,004,097	426,837	1,430,934
Total Net Position	5,304,839	7,483,218	12,788,057
TOTAL LIABILITIES, DEFERRED INFLOWS OF			
RESOURCES AND NET POSITION	\$ <u>12,353,388</u>	\$ <u>15,766,635</u>	\$ <u>28,120,023</u>

NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION STATEMENT OF REVENUES, EXPENSES AND CHANGES IN FUND NET POSITION ENTERPRISE FUNDS FOR THE YEAR ENDED DECEMBER 31, 2017

	Electric	Water	Total
OPERATING REVENUES Operating Revenues	\$ <u>4,370,108</u>	\$ <u>1,829,719</u>	\$ <u>6,199,827</u>
OPERATING EXPENSES			
Operation and Maintenance	3,198,690	726,872	3,925,562
Depreciation	508,290	578,354	1,086,644
Total Operating Expenses	_3,706,980	1,305,226	_5,012,206
OPERATING INCOME	663,128	524,493	1,187,621
NON OPERATING REVENUE AND EXPENSES			
Investment Income	3,066	18,528	21,594
Antenna Rental	: €	30,551	30,551
Miscellaneous Income	2,366	-	2,366
Fiscal Agent Charges	(2,250)	(1,250)	(3,500)
Interest Expense	(272,349)	(358,757)	(631,106)
Bond Issuance Costs	(72,839)	(125,585)	<u>(198,424</u>)
Total Non Operating Revenue and Expenses	(342,006)	(436,513)	(778,519)
NET INCOME BEFORE CONTRIBUTIONS	321,122	87,980	409,102
CAPITAL CONTRIBUTIONS			
Connection Charges	3,200	28,779	31,979
CHANGE IN NET POSITION	324,322	116,759	441,081
NET POSITION - January 1	4,980,517	7,366,459	12,346,976
NET POSITION - December 31	\$ <u>5,304,839</u>	\$ <u>7,483,218</u>	\$ <u>12,788,057</u>

NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION STATEMENT OF CASH FLOWS ENTERPRISE FUNDS FOR THE YEAR ENDED DECEMBER 31, 2017

	Electric	Water	Total
CASH FLOWS FROM OPERATING ACTIVITIES:	.	ф. 4.050. 2 0П	
Receipts from Customers	\$ 4,424,310	\$ 1,850,387	\$ 6,274,697
Payments to Vendors	(2,671,541)	` ' '	, , , , , ,
Payments to Employees	(521,992)	, , ,	, ,
Other Receipts and Payments	116	29,301	29,417
Net Cash Provided By Operating Activities	1,230,893	1,229,678	2,460,571
CASH FLOWS FROM NONCAPITAL FINANCING			
ACTIVITIES:	57.061	(55.0(1)	
Due to Other Funds	57,061	(57,061)	
Net Cash Provided (Used) By Noncapital Financing	57.061	(57.0(1)	
Activities	57,061	(57,061)	·
CASH FLOWS FROM CAPITAL AND RELATED			
FINANCING ACTIVITIES:	(50 501)	(15.242)	(74.744)
Purchase of Capital Assets	(59,501)	(15,243)	, ,
Proceeds from Issuance of Debt	2,488,161	7,898,415	10,386,576
Principal Paid on Capital Debt	(5,464,000)	(9,011,000)	
Interest Paid on Capital Debt Contributions received for Construction	(247,093)	(447,919)	(695,012)
	3,200	28,779	31,979
Net Cash Used By Capital and Related Financing Activities	(2.270.222)	(1 546 069)	(4.926.201)
CASH FLOWS FROM INVESTING ACTIVITIES:	(3,279,233)	(1,546,968)	<u>(4,826,201</u>)
Interest Received	3,067	18,528	21 505
Net Cash Provided By Investing Activities	$\frac{3,007}{3,067}$	18,528	$\frac{21,595}{21,595}$
Net Cash Flovided By investing Activities	3,007	10,320	21,393
NET DECREASE IN CASH	(1,988,212)	(355,823)	(2,344,035)
CASH AND CASH EQUIVALENTS - January 1	4,925,530	_1,893,712	_6,819,242
CHEMINE CHEMICAGE VALUE VALUE I		1,0/5,/12	_0,019,212
CASH AND CASH EQUIVALENTS - December 31	\$ <u>2,937,318</u>	\$ <u>1,537,889</u>	\$ <u>4,475,207</u>
RECONCILIATION OF CASH AND CASH EQUIVALENTS			
Cash and Investments per Statement of Net Position	\$ 1,406,630	\$ 504,457	\$ 1,911,087
Restricted Cash and Investments per Statement of Net	Ψ 1,700,030	Ψ 201,127	Ψ 1,711,007
Position Position	1,530,688	1,033,432	2,564,120
CASH AND CASH EQUIVALENTS PER	A 0007010	4.50 -000	.
STATEMENT OF CASH FLOWS	\$ <u>2,937,318</u>	\$ <u>1.537,889</u>	\$ <u>4,475,207</u>

NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION STATEMENT OF CASH FLOWS ENTERPRISE FUNDS FOR THE YEAR ENDED DECEMBER 31, 2017

	Electric		Water		_	Total
Reconciliation of Operating Income to Net Cash Provided			····			.
By Operating Activities						
Operating Income	\$	663,128	\$	524,493	\$	1,187,621
Adjustments to Reconcile Operating Income to Net Cash						
Provided By Operating Activities						
Depreciation		508,290		578,354		1,086,644
Noncash Pension Expense		21,453		15,467		36,920
Changes in Assets and Liabilities						
Accounts Receivable		20,110		6,513		26,623
Due from the Primary Government		26,303		14,155		40,458
Inventory		(20,795)		(484)		(21,279)
Prepaid Expense		(109,371)		::=		(109,371)
Accounts Payable		72,892		35,397		108,289
Accrued Expenses		(568)		(274)		(842)
Accrued Compensated Absences		8,280		5,831		14,111
Due to the Primary Government		33,266		20,925		54,191
Customer Deposits		7,789		·		7,789
Other Revenues and Expenses		116		29,301	_	29,417
Net Cash Provided By Operating Activities	\$_	1,230,893	\$_	1,229,678	\$_	2,460,571

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial statements of the North Branch Municipal Water and Light Commission (the commission) have been prepared in conformity with accounting principles generally accepted in the United States of America. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles.

The significant accounting principles and policies utilized by the commission are described below.

A. Reporting Entity

This report includes all of the funds of the North Branch Municipal Water and Light Commission. The Commission has considered all potential units for which it is financially accountable, and other organizations for which the nature and significance of their relationship with the Commission are such that exclusion would cause the Commission's financial statements to be misleading or incomplete. The Governmental Accounting Standards Board (GASB) has set forth criteria to be considered in determining financial accountability. These criteria include appointing a voting majority of an organization's governing body, and (1) the ability of the primary government to impose its will on that organization or (2) the potential for the organization to provide specific benefits to, or impose specific financial burdens on the primary government. Based on this criteria, the North Branch Municipal Water and Light Commission has no component units.

The financial statements of the Commission have been included in the financial reporting entity of the City of North Branch as a discretely presented component unit. The Commission's Board of Commissioners is appointed by the City of North Branch and the City is in a relationship of financial benefit or burden with the Commission.

B. Government-Wide and Fund Financial Statements

The government-wide financial statements (i.e., the statement of net position and the statement of activities) report information on all the non fiduciary activities of the primary government. For the most part, the effect of interfund activity has been removed from these financial statements. Business-type activities are financed in whole or in part by fees charged to external parties for goods or services.

The statement of activities demonstrates the degree to which the direct expenses of a given function or segment are offset by program revenues. Direct expenses are those that are clearly identifiable with a specific function or segment. Program revenues include 1) charges to customers or applicants who purchase, use, or directly benefit from goods, services, or privileges provided by a given function or segment and 2) capital grants and contributions. Investment income and other items not included among program revenues are reported as general revenues. Internally dedicated resources are reported as general revenues rather than as program revenues.

Separate financial statements are provided for proprietary funds. Major individual enterprise funds are reported as separate columns in the fund financial statements.

Funds are organized as major funds or non-major funds within the proprietary statements. An emphasis is placed on major funds. A fund is considered major if it is the primary operating fund of the commission or meets the following criteria:

a. Total assets, liabilities, revenues and expenses of that individual enterprise fund are at least 10 percent of the corresponding total for all funds of that category or type, and

1. <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES</u> (Cont.)

- B. Government-Wide and Fund Financial Statements (Cont.)
 - b. The same element of the individual enterprise fund that met the 10 percent test is at least 5 percent of the corresponding total for all enterprise funds combined.
 - c. In addition, any other fund that the commission believes is particularly important to the financial statement users my be reported as a major fund.

C. Measurement Focus, Basis of Accounting and Financial Statement Presentation

The government-wide statements are prepared using the economic resources measurement focus and the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or economic asset used. Revenues, expenses, gains, losses, assets and liabilities resulting from exchange and exchange-like transactions are recognized when the exchange takes place.

The Commission reports the following major enterprise funds:

- Electric Utility Accounts for operations of the electric system.
- Water Utility Accounts for operations of the water system.

As a general rule the effect of interfund activity has been eliminated from government-wide financial statements. Exceptions to this general rule are charges between the Commission's water and electric functions and various other functions of the Commission. Elimination of these charges would distort the direct costs and program revenues reported for the various functions concerned.

Amounts reported as program revenues include 1) charges to customers or applicants for goods, services, or privileges provided and 2) capital grants and contributions. Internally dedicated resources are reported as general revenues rather than as program revenues. Likewise, general revenues include all taxes.

Proprietary funds distinguish operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenues of the Commission's enterprise funds are charges to customers for sales and services. The Commission also recognizes as operating revenue the portion of tap fees intended to recover the cost of connecting new customers to the system. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

When both restricted and unrestricted resources are available for use, it is the Commission's policy to use restricted resources first, then unrestricted resources as they are needed.

D. Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

1. <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES</u> (Cont.)

E. Restricted Assets

Certain funds of the Commission are classified as restricted assets on the statement of net position because the restriction is either imposed by law through constitutional provisions or enabling legislation or imposed externally by creditors, grantors, contributors, or laws or regulations of other governments. Therefore, their use is limited by applicable laws and regulations.

F. Encumbrances

Encumbrance accounting, under which purchase orders, contracts, and other commitments for the expenditure of moneys are recorded in order to reserve that portion of the applicable appropriation, is not employed by the Commission.

G. Deposits and Investments

The Commission's cash and cash equivalents are considered to be cash on hand, demand deposits and short-term investments with original maturities of three months or less from the date of acquisition.

Cash balances from all funds are pooled and invested, to the extent available, in certificates of deposit and other authorized investments. Earnings from such investments are allocated on the basis of applicable participation by each of the funds.

The Commission provides temporary advances to funds that have insufficient cash balances by means of an advance from another fund shown as interfund receivables in the advancing fund, and an interfund payable in the fund with the deficit, until adequate resources are received. These interfund balances are eliminated on the government-wide financial statements.

The Commission may also invest idle funds as authorized by Minnesota statutes, as follows:

- 1. Direct obligations or obligations guaranteed by the United States or its agencies.
- 2. Share of investment companies registered under the Federal Investment Company Act of 1940 and whose only investments are in securities in (1) above.
- 3. General obligations of the State of Minnesota or any of its municipalities.
- 4. Bankers acceptances of United States banks eligible for purchase by the Federal Reserve System.
- 5. Commercial paper issued by United States banks corporations or their Canadian subsidiaries, of highest quality, and maturing in 270 days or less.
- 6. Repurchase or reverse repurchase agreements with banks that are members of the Federal Reserve System with capitalization exceeding \$10,000,000 a primary reporting dealer in U.S. government securities to the Federal Reserve Bank of New York, or certain Minnesota securities broker-dealers.
- 7. Guaranteed investment contracts (GIC's) issued or guaranteed by United States commercial banks or domestic branches of foreign banks or United States insurance companies if similar debt obligations of the issuer or the collateral pledged by the issuer is in the top two rating categories, or in the top three rating categories for long-term GIC's issued by Minnesota banks.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Cont.)

G. Deposits and Investments (Cont.)

Investments for the Commission are reported at fair value, which is the amount at which an investment could be exchanged in a current transaction between willing parties. Fair values are based on quoted market prices. No investments are reported at amortized cost. Adjustments necessary to record investments at fair value are recorded in the operating statement as increases or decreases in investment income. Investment income on commingled investments of accounting funds is allocated based on equity in the cash and investment pool. The difference between the bank balance and carrying value is due to outstanding checks and/or deposits in transit.

The Commission has adopted an investment policy to establish objectives and specific guidelines that the Commission will use in the investment of Commission funds. The objectives of the policy are as follows:

- Safety of Principal Safety of the principal is the foremost objective of the Commission. Each investment transaction must seek to first ensure that losses are minimized.
- Liquidity The investment portfolio must remain sufficiently liquid to meet all operating costs that may be reasonably anticipated. This is accomplished by structuring the portfolio so that securities mature concurrent with cash needs to meet anticipated demands.
- Yield The investment portfolio must be maintained so as to attain a market-average rate of return.

The Commission will attempt to diversify its investments according to type and maturity. The portfolio, as much as possible, will contain both short-term and long-term investments. The Commission will attempt to match its investments with anticipated cash flow requirements. Extended maturities may be utilized to take advantage of higher yields; however, no more than five percent of unreserved funds shall extend beyond three years unless ratified by the Commission Board to extend beyond that period.

For purposes of the statement of cash flows, the Commission considers all highly liquid investments with a maturity of three months or less when purchased to be cash equivalents. All of the cash and investments allocated to the proprietary funds have original maturities of 90 days or less. Therefore, the entire balance in the proprietary funds is considered cash equivalents.

H. Accounts Receivable

Customer accounts receivable in the electric utility fund have been shown net of an allowance for uncollectible accounts of \$102,194. All significant receivable balances are expected to be collected within one year. The allowance account considers water and electric customer accounts can be places on the tax roll for collection when delinquent. Unpaid water and electric customer accounts certified for the tax roll during 2017 and 2016 of \$22,204 and \$40,028, respectively, are reported as due from the primary government on the statement of net position.

1. <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES</u> (Cont.)

I. Inventories

Inventories are generally used for construction and for operation and maintenance work. They are not for resale. They are valued at the lower of cost or market utilizing the first in/first out (FIFO) method and charged to construction or operation and maintenance expense when used.

J. Interfund Receivables and Payables

Activity between funds that are representative of lending/borrowing arrangements outstanding at the end of the fiscal year are referred to as either "due to/from other funds" (i.e., the current portion of interfund loans) or "advances to/from other funds" (i.e., the non-current portion of interfund loans). All other outstanding balances between funds are reported as "due to/from other funds."

K. Capital Assets

Capital Assets, which include property, plant, equipment, and infrastructure assets (e.g., roads, bridges, sidewalks, and similar items), are reported in the applicable column in the government-wide financial statements. The Commission reports infrastructure assets on a network and subsystem basis. Accordingly, the amounts spent for the construction or acquisition of infrastructure assets are capitalized and reported in the government-wide financial statements.

As the Commission constructs or acquires assets each period, including infrastructure assets, they are capitalized and reported at historical cost. The reported value excludes normal maintenance and repairs which are essentially amounts spent in relation to capital assets that do not increase the capacity or efficiency of the item or extend it useful life beyond the original estimate. In the case of donations the Commission values these capital assets at the estimated fair value of the item at the date of its donation. Interest incurred during the construction phase of capital assets of business-type activities is included as part of the capitalized value of the assets constructed.

For financial statement purposes only, capital assets are defined by the government as assets with an initial, individual cost of more than \$5,000 and an estimated useful life in excess of one year.

Property, plant and equipment are depreciated using the straight line method over the following estimated useful lives: Buildings and structures: 50 years; Machinery and equipment: 5-33 years; Distribution system: 20-50 years.

L. Compensated Absences

Under terms of employment, employees are granted sick leave and vacations in varying amounts. Only benefits considered to be vested are disclosed in these statements. Vested vacation and sick leave pay is accrued when earned in the financial statements. The liability is liquidated from the operating revenues of the Commission.

Payments for vacation, sick leave and compensatory time will be made at rates in effect when the benefits are used. Accumulated vacation, sick leave and compensatory time liabilities at December 31, 2017 are determined on the basis of current salary rates and include salary related payments.

1. <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES</u> (Cont.)

M. Long-term Obligations

In the government-wide financial statements and proprietary fund types in the fund financial statements, long-term debt and other long-term obligations are reported as liabilities in the applicable business-type activities or proprietary fund type statement of net position.

N. Pensions

For purposes of measuring the net pension liability, deferred outflows/inflows of resources, and pension expense, information about the fiduciary net position of the Public Employees Retirement Association (PERA) and additions to deductions from PERA's fiduciary net position have been determined on the same basis as they are reported by PERA. For this purpose, plan contributions are recognized as of employer payroll paid dates and benefit payments and refunds are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

O. Charges for Services

Billings are rendered and recorded monthly based on metered usage. The commission does not accrue revenues beyond billing dates.

P. Capital Contributed

Cash and capital assets are contributed to the commission from customers or external parties. The value of property contributed to the commission is reported as revenue on the statements of revenues, expenses and changes in fund net position.

Q. Net Position

Net position represent the difference between assets and liabilities. Net position are displayed in three components:

- (a) Net investment in capital assets Consists of capital assets, net of accumulated depreciation reduced by any outstanding debt attributable to acquire capital assets.
- (b) Restricted net position Consists of net position restricted when there are limitations imposed on their use through external restrictions imposed by creditors, grantors, laws or regulations of other governments.
- (c) Unrestricted net position All other assets that do not meet the definition of "restricted" or "invested in capital assets, net of related debt".

2. DEPOSITS AND INVESTMENTS

A. Cash and Cash Investments

Custodial Credit Risk - Custodial Credit Risk for deposits and investments is the risk that in the event of a bank failure the Commission's deposits and investments may not be returned or the Commission will not be able to recover collateral securities in the possession of an outside party. In accordance with Minnesota statutes, the Commission maintains deposits at the depository banks, which are authorized by the Commission Board and are members of the Federal Reserve System.

Minnesota Statutes require that all Commission deposits be 110% secured by collateral valued at market or par, whichever is lower, less the amount of the Federal Deposit Insurance Corporation insurance (140% in the case of mortgage notes pledged).

2. <u>DEPOSITS AND INVESTMENTS</u> (Cont.)

A. Cash and Cash Investments (Cont.)

Authorized collateral includes the legal investments described by state statutes, as well as certain first mortgage notes, and certain other state and local government obligations. Minnesota statutes require that securities pledged as collateral be held in safekeeping by the Commission or in a financial institution other than that furnishing the collateral.

At year end, the Commission's carrying amount of deposits was \$4,459,732 and the bank balance was \$4,485,952. Of the bank balance, \$750,000 was covered by federal depository insurance. Of the remaining balance, \$3,735,952 was collateralized with securities held by the pledging financial institution's trust department in the Commission's name.

B. Investments

As of December 31, 2017, the Commission had the following pooled investments that are insured or registered, or securities held by the Commission or its agent in the Commission's name.

Type of Investment		<u>Total</u>		Level 1	J	Level 2		Level 3
Wells Fargo Investment Account	\$_	15,325	\$_	<u> </u>	\$	15,325	\$_	
Total	\$	15,325	\$_		\$	15,325	\$_	#0

A fair value hierarchy has been established, which prioritizes the valuation inputs into three broad levels. Level 1 inputs consist of quoted prices in active markets for identical assets or liabilities that the reporting entity has the ability to access at the measurement date. Level 2 inputs are inputs other than quoted prices included within Level 1 that are observable for the related assets. Level 3 inputs are unobservable inputs related to the asset.

C. Cash on Hand

Cash in the possession of the Commission, consisting of petty cash and change funds, totals \$150.

D. Cash and Investments Summary

A reconciliation of cash and investments as shown on the Statement of Net Position follows:

Total Deposits	\$ 4,459,732
Total Investments	15,325
Total Cash on Hand	 150
	\$ 4,475,207
Statement of Net Position	
Cash and Cash Investments	\$ 1,911,087
Restricted Assets	 2,564,120
	\$ 4,475,207

2. <u>DEPOSITS AND INVESTMENTS</u> (Cont.)

E. Restricted Assets

The following represent the balances of the restricted assets: Long Term Debt Accounts

Redemption - Used to segregate resources accumulated for debt service payments over the next twelve months

Reserve - Used to report resources set aside to make up potential future deficiencies in the redemption accounts.

Construction - Used to report proceeds of revenue bond issuances that are restricted for use in construction.

Hookup Charge Account

The water utility collects trunk fees and connection charges which are restricted for major improvements to the water distribution system.

The following is a list of restricted assets at December 31, 2017:

	Liabilities					
				Net		
		Restricted	Restricted			Restricted
		<u>Assets</u>		<u>Assets</u>		Assets
Bond Redemption Account	\$	1,637,005	\$	120,600	\$	1,516,405
Bond Reserve Account		637,898		5 7		637,898
Water Hookup Charge Account		289,217	_	=1	_	289,217
Total Restricted Assets	\$_	2,564,120	\$_	120,600	\$_	2,443,520

3. <u>DUE TO AND FROM OTHER FUNDS</u>

Due to and from other funds at December 31, 2017, follows:

	Due from Other	r Due to Other
	<u>Funds</u>	<u>Funds</u>
Water Fund	\$ 57,061	\$ -
Electric Fund	<u> </u>	<u>57,061</u>
	\$57,061	\$ 57,061

The interfund receivables and payables are for cash flow purposes and are expected to be liquidated by cash transfers from future available cash balances.

4. CHANGES IN CAPITAL ASSETS

Capital asset activity for the year ended December 31, 2017 for the Electric Utility was as follows:

	Balance <u>January 1</u>	Additions	Transfers/ <u>Retirements</u>	Balance December 31
Not Being Depreciated:				
Land	\$ <u>16,005</u>	\$	\$	\$ <u>16,005</u>
Subtotal	16,005			16,005
Other Capital Assets:				
Buildings and Structures	282,362	t = €	=	282,362
Equipment and Vehicles	5,938,936	12,612	=	5,951,548
Distribution System	<u>8,974,396</u>	46,889		9,021,285
Subtotal	<u>15,195,694</u>	59,501		15,255,195
Less: Accumulated				
Depreciation				
Buildings and Structures	86,980	3,603	:=	90,583
Equipment and Vehicles	2,294,823	207,762	7 <u>~</u>	2,502,585
Distribution System	4,201,613	296,925		4,498,538
Subtotal	6,583,416	508,290	<u>-</u>	7,091,706
Net Other Capital Assets	8,612,278	(448,789)		8,163,489
Net Electric Plant	\$ <u>8,628,283</u>	\$ <u>(448,789</u>)	\$	\$ <u>8,179,494</u>

Capital asset activity for the year ended December 31, 2017 for the Water Utility was as follows:

	Balance January 1	Additions	Transfers/ Retirements	Balance December 31
Not Being Depreciated:			-	
Land	\$82,925	\$	\$	\$82,925
Subtotal	82,925	,	-	82,925
Other Capital Assets:				
Buildings and Structures	1,901,154	-	~	1,901,154
Equipment and Vehicles	697,367	15,242		712,609
Distribution System	<u>17,721,884</u>		<u> </u>	<u>17,721,884</u>
Subtotal	20,320,405	15,242	(*)	20,335,647
Less: Accumulated				
Depreciation				
Buildings and Structures	608,523	38,023	= 8	646,546
Equipment and Vehicles	394,219	32,079	=	426,298
Distribution System	<u>4,996,367</u>	508,252	—):	<u>5,504,619</u>
Subtotal	5,999,109	<u>578,354</u>		<u>6,577,463</u>
Net Other Capital Assets	<u>14,321,296</u>	(563,112)		<u>13,758,184</u>
Net Water Plant	\$ <u>14,404,221</u>	\$(563,112)	\$	\$ <u>13,841,109</u>

Depreciation expense was charged to functions/programs of the Commission as follows:

Business-Type Activities:	
Electric Utility	\$ 508,290
Water Utility	 578,354
Total Depreciation Expense - Business-Type Activities	\$ 1,086,644

5. CHANGES IN LONG-TERM DEBT

Total Long-Term Debt

The following is a summary of long-term debt transactions of the Commission for the year ended December 31, 2017.

	Balance		Debt	Balance	Current
	December 31	Debt Issued	Retired	December 31	Amount
Electric Utility					
Revenue Bonds	\$ 8,282,000	\$2,561,000	\$5,464,000	\$ 5,379,000	\$ 444,000
Water Utility					
Revenue Bonds	8,715,000	8,024,000	<u>9,011,000</u>	7,728,000	674,000
Totals	\$ <u>16,997,000</u>	\$ <u>0,585,000</u>	\$ <u>4,475,000</u>	\$ <u>13,107,000</u>	\$ <u>1,118,000</u>

The Commission issues Revenue Bonds to provide financing for infrastructure and facility construction. The respective Water and Electric Funds are used to liquidate the outstanding business-type activities Revenue Bonds.

During 2017, the Commission issued \$2,561,000 Electric System Revenue Refunding Bonds of 2017D. These bonds were used to refund the Electric System Revenue Bonds of 2010A. The Commission also issued \$8,024,000 Water System Revenue Refunding Bonds of 2017A, which refunded all other outstanding water bonds.

Bonds outstanding at December 31, 2017 are comprised of the following issues:

Business-Type Activities \$8,024,000 Water System Revenue Refunding Bonds of 2017A, due in annual installments of \$146,000 to \$768,000 through August 1, 2033, plus interest at 2.8% due in semi-annual installments.	\$ 7,728,000
\$2,561,000 Electric System Revenue Refunding Bonds of 2017A, due in annual installments of \$135,000 to \$212,000 through November 1, 2035, plus interest at 3.3% due in semi-annual installments.	2,561,000
\$1,035,000 Electric System Refunding Revenue Bonds of 2008C, due in annual installments of \$85,000 to \$115,000 through August 1, 2018, plus interest at 3.0 to 4.4% due in semi-annual installments.	85,000
\$3,350,000 Electric System Revenue Bonds of 2010A, due in annual installments of \$80,000 to \$210,000 through November 1, 2035, plus interest at 3.5 to 7.30% due in semi-annual installments.	325,000
\$2,662,000 Electric System Revenue Refunding Bonds of 2016A, due in annual installments of \$169,000 to \$281,000 through November 1, 2028, plus interest at 2.45% due in semi-annual installments. This bond was used to refund the Electric System Revenue Bonds of 2002 and Electric System Revenue Bonds of 2008B.	_2,408,000

\$13,107,000

5. <u>CHANGES IN LONG-TERM DEBT</u> (Cont.)

The annual requirements to maturity for long-term liabilities are as follows:

Revenue Bonds Business-Type Activities

]	Principal Principal		Interest		<u>Total</u>
2018	\$	1,118,000	\$	467,896	\$	1,585,896
2019		1,065,000		449,068		1,514,068
2020		1,093,000		419,377		1,512,377
2021		1,144,000		282,385		1,426,385
2022		1,173,000		250,652		1,423,652
2023-2027		4,862,000		810,861		5,672,861
2028-2032		1,867,000		305,550		2,172,550
2033-2037	-	785,000	-	45,817	_	830,817
Total	\$ <u>1</u>	3,107,000	\$_	3,031,606	\$_	16,138,606

Interest expense was charged to functions/programs of the Commission as follows:

Business-Type Activities:

Electric	\$	266,660
Water	7	362,422
Total Interest Expense - Business-Type Activities	\$	629,082

6. NET POSITION

Net position reported on the statement of net position at December 31, 2017 include the following:

Business-Type Activities

Net Investment in Capital Ass	

Land	\$	98,930
Other capital assets, net of accumulated depreciation		21,921,673
Less: related long-term debt outstanding (excluding unspent debt		
refunding proceeds)	_	(13,107,000)
Total Net Investment in Capital Assets	_	8,913,603
Restricted		
Debt Service		2,154,303
Water Hookup Charges		289,217
Total Restricted	_	2,443,520
Unrestricted		1,430,934
Total Business-Type Activities Net Position	\$_	12,788,057

7. <u>DEFINED BENEFIT PENSION PLANS – STATEWIDE</u>

A. Plan Description

The North Branch Municipal Water and Light Commission participates in the following costsharing multiple-employer defined benefit pension plans administered by the Public Employees Retirement Association of Minnesota (PERA). PERA's defined benefit pension plans are established and administered in accordance with *Minnesota Statutes*, Chapters 353 and 356. PERA's defined benefit pension plans are tax qualified plans under Section 401 (a) of the Internal Revenue Code.

1. General Employees Retirement Fund (General Employees Plan (accounted for in the General Employees Fund))

All full-time and certain part-time employees of the North Branch Municipal Water and Light Commission are covered by the General Employees Plan. General Employees Plan members belong to either the Coordinated Plan or the Basic Plan. Coordinated Plan members are covered by Social Security and Basic Plan members are not. The Basic Plan was closed to new members in 1967. All new members must participate in the Coordinated Plan.

B. Benefits Provided

PERA provides retirement, disability, and death benefits. Benefit provisions are established by state statute and can only be modified by the state Legislature.

Benefit increases are provided to benefit recipients each January. Increases are related to the funding ratio of the plan. Members in plans that are at least 90 percent funded for two consecutive years are given 2.5 percent increases. Members in plans that have not exceeded 90 percent funded, or have fallen below 80 percent, are given one percent increases.

The benefit provisions stated in the following paragraphs of this section are current provisions and apply to active plan participants. Vested, terminated employees who are entitled to benefits but are not receiving them yet are bound by the provisions in effect at the time they last terminated their public service.

1. General Employees Plan Benefits

General Employees Plan benefits are based on a member's highest average salary for any five successive years of allowable service, age, and years of credit at termination of service. Two methods are used to compute benefits for PERA's Coordinated and Basic Plan members. The retiring member receives the higher of a step-rate benefit accrual formula (Method 1) or a level accrual formula (Method 2). Under Method 1, the annuity accrual rate for a Basic Plan member is 2.2 percent of average salary for each of the first ten years of service and 2.7 percent for each remaining year. The annuity accrual rate for a Coordinated Plan member is 1.2 percent of average salary for each of the first ten years and 1.7 percent for each remaining year. Under Method 2, the annuity accrual rate is 2.7 percent of average salary for Basic Plan members and 1.7 percent for Coordinated Plan members for each year of service. For members hired prior to July 1, 1989, a full annuity is available when age plus years of service equal 90 and normal retirement age is 65. For members hired on or after July 1, 1989, normal retirement age is the age for unreduced Social Security benefits capped at 66.

7. <u>DEFINED BENEFIT PENSION PLANS – STATEWIDE</u> (Cont.)

C. Contributions

Minnesota Statutes Chapter 353 sets the rates for employer and employee contributions. Contribution rates can only be modified by that state Legislature

1. General Employees Fund Contributions

Basic Plan members and Coordinated Plan members were required to contribute 9.10% and 6.50%, respectively, of their annual covered salary in 2017. The North Branch Municipal Water and Light Commission was required to contribute 11.78% of pay for Basic Plan members and 7.50% for Coordinated Plan members in calendar year 2017. The North Branch Municipal Water and Light Commissiona contributions to the General Employees Fund for the year ended December 31, 2017, were \$52,561. The North Branch Municipal Water and Light Commission contributions were equal to the required contributions as set by state statute.

D. Pension Costs

1. General Employees Fund Pension Costs

At December 31, 2017, the North Branch Municipal Water and Light Commission reported a liability of \$663,929 for its proportionate share of the General Employees Fund's net pension liability. The net pension liability was measured as of June 30, 2017, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The North Branch Municipal Water and Light Commission proportion of the net pension liability was based on the North Branch Municipal Water and Light Commission contributions received by PERA during the measurement period for employer payroll paid dates from July 1, 2016 through June 30, 2017, relative to the total employer contributions received from all of PERA's participating employers. At June 30, 2017, the North Branch Municipal Water and Light Commission proportion share was 0.0104% which was an increase of 0.0003% from its proportion measured as of June 30, 2016.

For the year ended December 31, 2017, the North Branch Municipal Water and Light Commission recognized pension expense of \$33,323 for its proportionate share of the General Employees Plan's pension expense.

At December 31, 2017, the North Branch Municipal Water and Light Commission reported its proportionate share of the General Employees Plan's deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

]	Deferred]	Deferred
	O	utflows of	Iı	nflows of
	R	<u>lesources</u>	<u>R</u>	esources
Differences between expected and actual economic experience	\$	21,881	\$	41,741
Changes in actuarial assumptions		107,047		66,559
Difference between projected and actual investment earnings		114,378		112,730
Changes in proportion		18,269		18,343
Contributions paid to PERA subsequent to the measurement date	_	26,298	_	
Total	\$_	287,873	\$_	239,373

7. <u>DEFINED BENEFIT PENSION PLANS – STATEWIDE</u> (Cont.)

D. Pension Costs (Cont.)

\$26,298 reported as deferred outflows of resources related to pensions resulting from North Branch Municipal Water and Light Commission contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ended December 31, 2018. Other amounts reported as deferred outflows and inflows of resources related to pensions will be recognized in pension expense as follows:

Year Ended June 30:	Pension Expense	Amount
2018	\$	19,060
2019	\$	38,688
2020	\$	(7,365)
2021	\$	(28,181)
2022	\$	
Thereafter	\$:=:

E. Actuarial Assumptions

The total pension liability in the June 30, 2017, actuarial valuation was determined using the following actuarial assumptions:

Inflation	2.50% per year
Active Member Payroll Growth	3.25% per year
Investment Rate of Return	7.50%

Salary increases were based on a service-related table. Mortality rates for active members, retirees, survivors and disabilities were based on RP 2014 tables for males or females, as appropriate, with slight adjustments. Cost of living benefit increases for retirees are assumed to be one percent per year for the General Employees Plan through 2044 and then 2.5 percent thereafter.

Actuarial assumptions used in the June 30, 2017, valuation were based on the results of actuarial experience studies. The most recent four-year experience study in the General Employees Plan was completed in 2015.

The following changes in actuarial assumptions occurred in 2017:

General Employees Fund

- The Combined Service Annuity (CSA) loads were changed from 0.8 percent for active members and 60 percent for vested and non-vested deferred members. The revised CSA loads are now 0.0 percent for active member liability, 15.0 percent for vested deferred member liability and 3.0 percent for non-vested deferred member liability.
- The assumed post-retirement benefit increase rate was changed from 1.0 percent per year for all years to 1.0 percent per year through 2044 and 2.5 percent per year thereafter.

7. <u>DEFINED BENEFIT PENSION PLANS – STATEWIDE</u> (Cont.)

E. <u>Actuarial Assumptions</u> (Cont.)

The State Board of Investment, which manages the investments of PERA, prepares an analysis of the reasonableness on a regular basis of the long-term expected rate of return using a building-block method in which best-estimate ranges of expected future rates of return are developed for each major asset class. These ranges are combines to produce an expected long-term rate of return by weighting the expected future rates of return by the target asset allocation percentages. The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

		Long-Term Expected
Asset Class	Target Allocation	Real Rate of Return
Domestic Stocks	39%	5.10%
International Stocks	19%	5.30%
Bonds	20%	0.75%
Alternative Assets	20%	5.90%
Cash	<u>2%</u>	0.00%
Total	100%	

F. Discount Rate

The discount rate used to measure the total pension liability in 2017 was 7.5%, a reduction from the 7.9% used in 2016. The projection of cash flows used to determine the discount rate assumed that contributions from plan members and employers will be made at the rates set in Minnesota Statutes. Based on these assumption, the fiduciary net position of the General Employees Fund was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

G. Pension Liability Sensitivity

The following presents the North Branch Municipal Water and Light Commission proportionate share of the net pension liability for all plans it participates in, calculated using the discount rate disclosed in the preceding paragraph, as well as what the North Branch Municipal Water and Light Commission proportionate share of the net pension liability would be if it were calculated using a discount rate one percentage point lower or one percentage point higher than the current discount rate:

	1% Decrease	1% Decrease				
	in Discount	Discount	in Discount			
	Rate (6.5%)	Rate (7.5%)	Rate (8.5%)			
General Employees Fund:	\$ 1,029,803	\$ 663,929	\$ 364,395			

H. Pension Plan Fiduciary Net Position

Detailed information about each pension plan's fiduciary net position is available in a separately-issued PERA financial report that includes financial statements and required supplementary information. That report may be obtained on the Internet at www.mnpera.org.

8. RELATED PARTY TRANSACTIONS

There were no material related party transactions during the year 2017.

9. COMMITMENTS AND CONTINGENCIES

A. Risk Management

The Commission is exposed to various risk of loss related to torts, thefts of, damage to or destruction of assets, business interruption, errors and omissions, employee injuries and illness, and natural disasters for which the Commission carries insurance. Workers compensation coverage is provided through a pooled self-insurance program through the League of Minnesota Cities Insurance Trust (LMCIT). The City of North Branch pays an annual premium to LMCIT and the Commission reimburses the City of North Branch for its portion of the costs. The LMCIT is self sustaining through member premiums and will reinsure for claims above a prescribed dollar amount for each insurance event. Settled claims have not exceeded the Commission's coverage in any of the past three fiscal years.

Property and casualty insurance coverage is provided through a pooled self-insurance program through the LMCIT. The City of North Branch pays an annual premium to LMCIT. The Commission is subject to supplemental assessments if deemed necessary by the LMCIT. The LMCIT reinsures through commercial companies for claims in excess of various amounts. The Commission retains risk for the deductible portions. These deductibles are considered immaterial to the financial statements.

Liabilities are reported when it is probable that a loss has occurred and the amount of the loss can be reasonably estimated. Liabilities, if any, include an amount for claims that have been incurred but not reported (IBNRs). The Commission's management is not aware of any incurred but not reported claims.

B. Claims and Judgments

During 2013, the Commission entered into severance agreements with the Commission's general manager whereby the Commission would compensate the general manager in an amount equal to twelve months wages as severance pay if employment is terminated for any reason, other than improper or illegal acts within the confines of the position.

From time to time, the Commission is party to various pending claims and legal proceedings. Although the outcome of such matters cannot be forecasted with certainty, it is the opinion of management and the Commission's legal counsel that the likelihood is remote that any such claims or proceedings will have a material adverse effect on the Commission's financial position or results of operations.

The Commission purchases power from the Southern Minnesota Municipal Power Agency (SMMPA) under a power sales contract which extends to April 2050. Under the terms of the contract, the Commission is obligated to buy all the electrical power and energy needs to operate the electric utilities through the term of the contract. In addition, on August 17, 2010, the Commission entered a 25 year Capacity Purchase Agreement with SMMPA, whereby SMMPA is entitled to the exclusive use of the net electric generating capability of the Diesel Generating facilities and the electric energy associated therewith. Under terms of the agreement, SMMPA is responsible for the fuel costs and North Branch Municipal Water and Light Commission is responsible for all other costs associated with the operation, maintenance, repairs, and other liabilities of operating the Diesel Generating Facilities.

10. OTHER INFORMATION

A. Rate Stabilization Reserve

A reserve for rate stabilization was established in 1992. The concept of rate stabilization is used by utilities to defer current revenues to future periods to reduce impacts of future rate increases to customers. The reserve was established from 1992 electric utility earnings of \$15,362 and prior years' earnings of \$284,302. The total amount of the reserve was charged to 1992 operations in accordance with Financial Accounting Board Pronouncement No. 71. The reserve will be used to offset future rate increases, maintain income stability in future periods, and reduce temporary cash investments. Transfers from the rate stabilization reserve to operations will be made in future periods as needed to maintain financial stability.

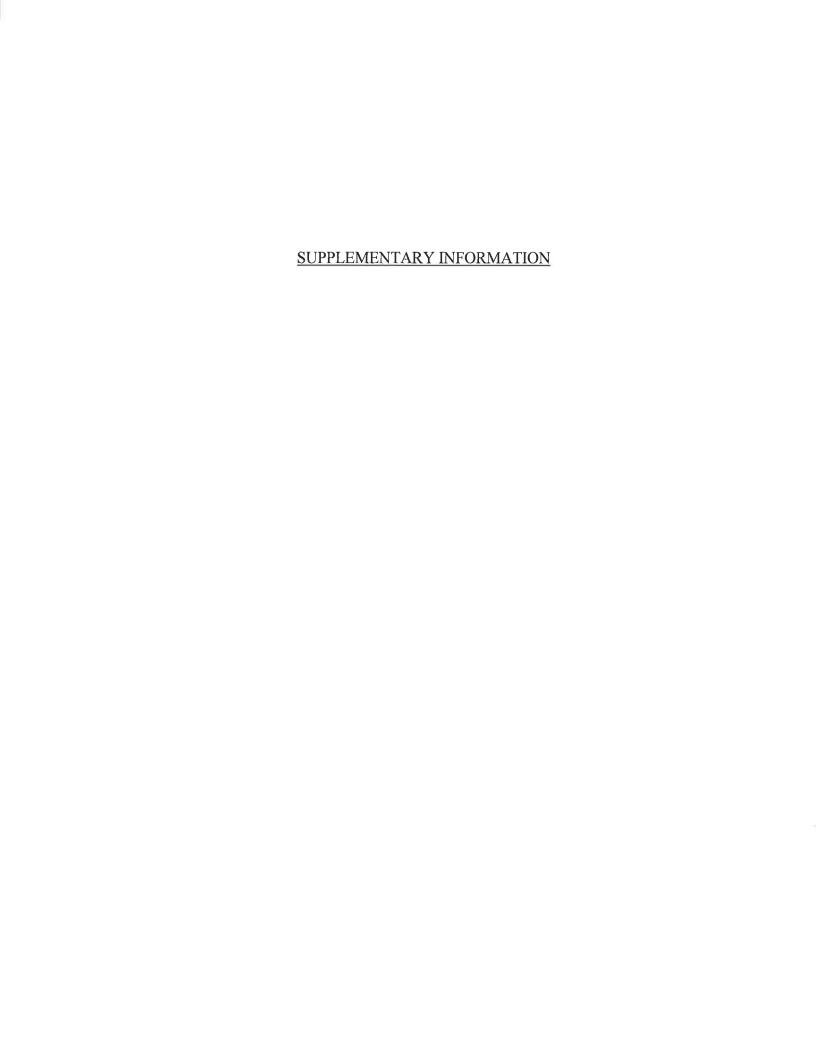


NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION SCHEDULE OF PROPORTIONATE SHARE OF THE NET PENSION LIABILITY PERA GENERAL EMPLOYEES RETIREMENT FUND DECEMBER 31, 2017

				Proportionate	
				Share of the Net	
				Pension	Plan Fiduciary
		Proportionate		Liability (Asset)	Net Position as
	Proportion	Share (Amount)		as a Percentage	a Percentage of
	(Percentage) of	of the Net	Covered-	of its Covered-	the Total
Fiscal Year	the Net Pension	Pension	Employee	Employee	Pension
Ending	Liability (Asset)	Liability (Asset)	Payroll	Payroll	Liability
June 30, 2017	0.0104 %	663,929	672,507	98.72 %	75.90 %
June 30, 2016	0.0101 %	820,070	627,360	130.72 %	68.90 %
June 30, 2015	0.0104 %	538,982	621,455	86.73 %	78.19 %

NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION SCHEDULE OF CONTRIBUTIONS PERA GENERAL EMPLOYEES RETIREMENT FUND DECEMBER 31, 2017

			ontributions in Relation to the			Contributions as a Percentage of
	S	tatutorily	Statutorily	Contributions	Covered-	Covered-
	F	Required	Required	Deficiency	Employee	Employee
Fiscal Year Ended	Co	ntribution	 Contributions	(Excess)	Payroll	Payroll
December 31, 2017	\$	52,561	\$ 52,561	-	\$ 700,813	7.50 %
December 31, 2016	\$	48,098	\$ 48,098	: i = :	\$ 641,307	7.50 %
December 31, 2015	\$	45,720	\$ 45,720	9.5	\$ 609,600	7.50 %



NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION SCHEDULE OF BONDED INDEBTEDNESS DECEMBER 31, 2017

Bonds Payable	\$8,024,000 Water Revenue Refunding Bonds of 2017A \$7,728,000	\$2,662,000 Electric Revenue Bonds of 2016A \$ 2,408,000	\$1,035,000 Electric Revenue Bonds of 2008C \$ 85,000	\$2,561,000 Electric Revenue Refunding Bonds of 2017D \$2,561,000	\$3,350,000 Electric Revenue Bonds of 2010A \$ 325,000	<u>Totals</u> \$ 13,107,000
Future Interest Payable	1,376,228	324,233	3,740	967,317	342,090	3,013,608
Total	\$9,104,228	\$ 2,732,233	\$ 88,740	\$3,528,317	\$ 667,090	\$ 16,120,608
Payments to Maturity:		***	·		(:
2018	890,384	312,996	88,740	71,367	222,410	1,585,897
2019	892,512	312,773	3	84,513	224,270	1,514,068
2020	892,052	315,403	⊕1	84,513	220,410	1,512,378
2021	889,060	317,812	₩.	219,513	i i	1,426,385
2022	890,592	314,002	₫./	219,058	ä	1,423,652
2023	884,508	196,117	G-,	219,471	₩	1,300,096
2024	717,004	190,952	-	219,719		1,127,675
2025	671,588	191,812	-	218,802	=	1,082,202
2026	669,956	191,548		218,753	70	1,080,257
2027	667,904	195,188	=	219,539	75	1,082,631
2028	172,432	193,630	₩.	219,127		585,189
2029	175,344	0.7	=	219,550	₹:	394,894
2030	171,060	0.75	=	218,775	7.	389,835
2031	172,776		5	218,835	5	391,611
2032	173,324		5	219,697	1.5	393,021
2033	173,732	:::::::::::::::::::::::::::::::::::::::	五	219,328	(/=)	393,060
2034	: = :	: :	5.	218,761	9.5	218,761
2035				218,996		218,996
TOTALS	\$ <u>9,104,228</u>	\$ <u>2,732,233</u>	\$ 88,740	\$ <u>3,528,317</u>	\$667,090	\$ <u>16,120,608</u>

The table above assumes the payoff of the Eletric Revenue Bonds of 2002 and the Electric Revenue Bonds of 2008B which was done February 2017 from restricted cash held by the Commission.

NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION SCHEDULE OF DEBT MATURITIES DECEMBER 31, 2017

\$8,024,000 Water System Revenue Refunding Bond of 2017A

	Interest	F	ebruary 1	August 1		August 1		
Year	Rate			Principal		Interest		<u>Total</u>
2018	2.80%	\$	108,192	\$ 674,000	\$	108,192	\$	890,384
2019	2.80%		98,756	695,000		98,756		892,512
2020	2.80%		89,026	714,000		89,026		892,052
2021	2.80%		79,030	731,000		79,030		889,060
2022	2.80%		68,796	753,000		68,796		890,592
2023	2.80%		58,254	768,000		58,254		884,508
2024	2.80%		47,502	622,000		47,502		717,004
2025	2.80%		38,794	594,000		38,794		671,588
2026	2.80%		30,478	609,000		30,478		669,956
2027	2.80%		21,952	624,000		21,952		667,904
2028	2.80%		13,216	146,000		13,216		172,432
2029	2.80%		11,172	153,000		11,172		175,344
2030	2.80%		9,030	153,000		9,030		171,060
2031	2.80%		6,888	159,000		6,888		172,776
2032	2.80%		4,662	164,000		4,662		173,324
2033	2.80%	-	2,366	<u>169,000</u>		2,366	2	173,732
Total		\$_	688,114	\$ <u>7,728,000</u>	\$_	688,114	\$_	9,104,228

\$1,035,000 Electric System Refunding Revenue Bonds, Series 2008C

	Interest	February I	August 1	August I		
<u>Year</u>	Rate	<u>Interest</u>	Principal	<u>Interest</u>		<u>Total</u>
2018	4.40%	\$ <u>1,870</u>	\$85,000	\$1,870	\$_	88,740
Total		\$1,870	\$85,000	\$1,870	\$_	88,740

NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION SCHEDULE OF DEBT MATURITIES DECEMBER 31, 2017

\$2,561,000 Electric System Revenue Refunding Bonds of 2017D

	Interest		May 1	N	ovember 1	N	ovember 1		
Year	Rate		Interest]	Principal		Interest		<u>Total</u>
2018	3.30%	\$	29,110		=	\$	42,256	\$	71,366
2019	3.30%		42,256		**		42,257		84,513
2020	3.30%		42,256		-		42,257		84,513
2021	3.30%		42,256	\$	135,000		42,257		219,513
2022	3.30%		40,029		139,000		40,029		219,058
2023	3.30%		37,735		144,000		37,735		219,470
2024	3.30%		35,359		149,000		35,360		219,719
2025	3.30%		32,901		153,000		32,901		218,802
2026	3.30%		30,376		158,000		30,377		218,753
2027	3.30%		27,769		164,000		27,770		219,539
2028	3.30%		25,063		169,000		25,064		219,127
2029	3.30%		22,275		175,000		22,275		219,550
2030	3.30%		19,387		180,000		19,388		218,775
2031	3.30%		16,417		186,000		16,418		218,835
2032	3.30%		13,349		193,000		13,348		219,697
2033	3.30%		10,164		199,000		10,164		219,328
2034	3.30%		6,880		205,000		6,881		218,761
2035	3.30%		3,498		212,000		3,498	-	218,996
Total		\$_	477,080	\$	2,561,000	\$_	490,235	\$_	3,528,315

\$3,350,000 Electric System Revenue Bonds, Series 2010A

	Interest	May 1	November 1	November 1	
Year	Rate	<u>Interest</u>	Principal	<u>Interest</u>	<u>Total</u>
2018	4.60%	\$ 60,200	\$ 100,000	\$ 60,200	\$ 220,400
2019	4.60%	58,705	105,000	58,705	222,410
2020	5.40%	57,135	<u>110,000</u>	<u>57,135</u>	<u>224,270</u>
Total		\$ <u>176,040</u>	\$ <u>315,000</u>	\$ <u>176,040</u>	\$ <u>667,080</u>

NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION SCHEDULE OF DEBT MATURITIES DECEMBER 31, 2017

\$2,662,000 Electric System Revenue Refunding Bonds, Series 2016A

	Interest M		May 1	November 1		November 1			
Year	Rate		<u>Interest</u>		Principal Principal		Interest		<u>Total</u>
2018	2.45%	\$	29,498	\$	254,000	\$	29,498	\$	312,996
2019	2.45%		26,387		260,000		26,386		312,773
2020	2.45%		23,202		269,000		23,201		315,403
2021	2.45%		19,906		278,000		19,906		317,812
2022	2.45%		16,501		281,000		16,501		314,002
2023	2.45%		13,059		170,000		13,058		196,117
2024	2.45%		10,976		169,000		10,976		190,952
2025	2.45%		8,906		174,000		8,906		191,812
2026	2.45%		6,774		178,000		6,774		191,548
2027	2.45%		4,594		186,000		4,594		195,188
2028	2.45%	_	2,315	_	189,000		2,315	_	193,630
Total		\$_	162,118	\$_	2,408,000	\$_	162,115	\$_	2,732,233

NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION SCHEDULE OF PURCHASED POWER AND SYSTEM PEAK LOAD FOR THE YEAR ENDED DECEMBER 31, 2017

		Time of System	Peak	Purchase	ed Power
Month	<u>Date</u>	Peak Load	Load	<u>KWH</u>	Total Cost
January	1/4/2017	6:00 PM	4,420	2,453,520	\$ 195,960
February	2/8/2017	10:00 AM	4,060	2,101,700	184,350
March	3/14/2017	10:00 AM	3,760	2,264,040	190,415
April	4/18/2017	1:00 PM	3,640	1,980,400	175,511
May	5/16/2017	4:00 PM	4,280	2,055,580	186,656
June	6/13/2017	4:00 PM	4,920	2,467,900	200,403
July	7/6/2017	5:00 PM	6,600	2,833,900	232,998
August	8/1/2017	3:00 PM	6,320	2,410,480	213,708
September	9/22/2017	4:00 PM	6,000	2,283,400	198,190
October	10/3/2017	12:00 PM	3,820	2,091,220	175,705
November	11/29/2017	6:00 PM	3,860	2,175,620	179,997
December	12/6/2017	6:00 PM	4,160	2,444,440	194,529
		Totals		<u>27,562,200</u>	\$ 2,328,422

NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION SCHEDULE OF CAPITAL ASSETS AND ACCUMULATED DEPRECIATION FOR THE YEAR ENDED DECEMBER 31, 2017

	<u>Capital Assets</u>							
	1	Balance						Balance
	<u>J</u> ;	anuary 1		Additions		<u>Deletions</u>	De	ecember 31
Electric Utility								
Land	\$	16,005	\$		\$	-	\$	16,005
Buildings		180,168		5 4 6		=:		180,168
Equipment		5,923,434		12,612		. 		5,936,046
Distribution System		6,226,571		46,889		#1		6,273,460
Substations		2,747,827		-		-		2,747,827
Trucks		51,601		-		-		51,601
Computer		32,347		-		2		32,347
Office Equipment and Tools		33,746	_		07-			33,746
Total Electric Utility	_1	5,211,699		59,501	=		_	15,271,200
Water Utility								
Land		82,925				8		82,925
Filter Building		28,648		_		_		28,648
Filter Equipment		21,527		_				21,527
Fluoridation System		940		_		172		940
Distribution Main and		270		-		-		2 1 0
Services		128,068						128,068
Water Meters		451,120		15,242		_		466,362
Wells		5,759,542		13,272		-		5,759,542
Equipment	•	175,208		_		_		175,208
Computer		3,486		_		_		3,486
Water Tower		1,872,506		2		_		1,872,506
Trucks	•	46,025		_		_		46,025
Distribution System	1 :	1,833,334		- 12		_	1	1,833,334
Total Water Utility		0,403,329		15,242	-			20,418,571
Tour water Chility		74 10040 <u>47</u>	-	1 2 ,2 72	-			10, T10,5/1
Total Utilities	\$_26	5,326,763	\$_	27,854	\$_	-	\$_2	6,354,617

NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION SCHEDULE OF CAPITAL ASSETS AND ACCUMULATED DEPRECIATION FOR THE YEAR ENDED DECEMBER 31, 2017

			<u>A</u>	ccumulate	d De	epreciation				
		Balance						Balance		Net Capital
Rate		January 1	i <u>A</u>	Additions		<u>Deletions</u>	$\overline{\Gamma}$	December 31		<u>Assets</u>
0%	\$		\$		\$		\$		\$	16.005
	Ф	06.000	Þ	-	Э	-	Þ	00.502	Þ	16,005
2%		86,980		3,603		-		90,583		89,585
4%		2,177,130		207,762		-		2,384,892		3,551,154
3%		3,206,149		200,751		-		3,406,900		2,866,560
4%		995,463		96,174		-		1,091,637		1,656,190
10%		51,601		<u>#</u>		-		51,601		•
20%		32,347		-		-		32,347		₩):
10%		33,746	99	<u> </u>	-		10	33,746	-	
	-	6,583,416	7	508,290		<u> </u>	-	7,091,706	1.5	8,179,494
0%		14 0		-		-		-		82,925
2%		22,545		573		-		23,118		5,530
5%		21,527		≅		920		21,527		<u>.</u> ´
5%		940		-		1990		940		-
2%		116,801		2,561		-		119,362		8,706
5%		175,524		23,318		-		198,842		267,520
2%		953,264		115,191				1,068,455		4,691,087
5%		147,655		8,760		2		156,415		18,793
20%		3,486		6,700				3,486		10,795
2%		585,979		37,450		(E)		623,429		1,249,077
10%		46,025		37,430		-		46,025		1,249,077
3%		3,925,362		200 500				-		7 517 470
370	-		-	390,500				4,315,862	-	7,517,472
	-	5,999,108	_	578,353	_	<u> </u>	-	6,577,461	?—	13,841,110
	\$_	8,176,238	\$	786,115	\$_		\$ _	8,962,353	\$_	17,392,264

NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION ELECTRIC UTILITY OPERATING REVENUES AND EXPENSES FOR THE YEAR ENDED DECEMBER 31, 2017

OPERATING REVENUES	
Sales of Electricity	
Residential	\$ 1,788,875
Commercial	1,028,716
Large Power	1,060,957
Security Lighting	21,054
Total Sales of Electricity	3,899,602
Other Operating Revenues	
Penalties	110,506
Quick Start	<u>360,000</u>
Total Other Operating Revenues	470,506
Total Operating Revenues	4,370,108
	, , , , , , , , , , , , , , , , , , ,
OPERATING EXPENSES	
Production Expenses	
Operation Supervision and Labor	110,157
Natural Gas	1,094
Operation Supplies and Expenses	47
Maintenance of Equipment	24,719
Maintenance of Building	535
Fuel Oil	55,390
Total Production Expenses	<u>191,942</u>
Other Power Supply Expenses	
Purchased Power	2,328,422
Distribution Expenses	
Operation Labor	313,797
Warehouse Heat	2,426
Light Plant Heating	2,946
Building Maintenance	11
Operation Supplies and Expenses	50,219
Truck Expenses	7,132
Tools	<u>2,084</u>
Total Distribution Expenses	<u>378,615</u>
Territory Acquisition Expenses	
Demand Side Management Expense	
Demand Side Management	<u>25,510</u>
Accounting and Collecting Expenses	
Accounting and Collecting Labor	105,862

NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION ELECTRIC UTILITY OPERATING REVENUES AND EXPENSES FOR THE YEAR ENDED DECEMBER 31, 2017

OPERATING EXPENSES (Cont.)	
Administrative and General Expenses	
Administrative and General Salaries	21,909
Office Supplies and Expenses	14,551
Computer Supplies	3,000
Professional Services	35,177
Employee Pension and Benefits	7,960
Property Insurance	31,591
Communications	5,319
Dues and Subscriptions	16,362
Advertising and Promotions	261
Training and Safety	11,859
Clothing Allowance	1,638
Street Lighting	17,795
Miscellaneous General Expenses	917
Total Administrative and General Expenses	168,339
Total Operation and Maintenance Expenses	3,198,690
Depreciation	508,290
Total Operating Expenses	3,706,980
OPERATING INCOME	\$ 663,128

NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION WATER UTILITY OPERATING REVENUES AND EXPENSES FOR THE YEAR ENDED DECEMBER 31, 2017

OPERATING REVENUES	
Sales of Water	
Sale of Water	\$ <u>1,767,037</u>
Other Operating Revenues	
Penalties	27,088
Other Water Revenue	35,594
Total Other Operating Revenues	62,682
Total Operating Revenues	1,829,719
OPERATING EXPENSES	
Production Expenses	
Operation Supervision and Labor	99,109
Natural Gas	1,353
Operation Supplies and Expenses	3,448
Maintenance of Equipment	20,317
Maintenance of Building	354
Water Supply Testing	105,092
Total Production Expenses	229,673
Distribution Expenses	
Operation Labor	170,395
Warehouse Heat	1,811
Operation Supplies and Expenses	70,195
Truck Expenses	4,072
Tools	1,358
Total Distribution Expenses	247,831
Accounting and Collecting Expenses	
Accounting and Collecting Labor	103,700
Administrative and General Expenses	
Administrative and General Salaries	22,764
Office Supplies and Expenses	16,215
Professional Services	26,937
Employee Pension and Benefits	7,846
Property Insurance	44,789
Communications	9,246
Dues and Subscriptions	7,838
Training and Safety	4,433
Miscellaneous General Expenses	5,600
Total Administrative and General Expenses	145,668
Total Operation and Maintenance Expenses	726,872
Depreciation	578,354
Total Operating Expenses	1,305,226
OPERATING INCOME	\$ <u>524,493</u>

NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION ELECTRIC AND WATER REVENUE BONDS DEBT COVERAGE FOR THE YEAR ENDED DECEMBER 31, 2017

Under terms of the resolutions providing for the issue of revenue bonds, revenues less operating expenses excluding depreciation (net revenues) must exceed 110% of annual debt service. The coverage only includes revenue debt. The coverage requirement was calculated as follows:

Operating Revenues Rental Income Connection Charges Investment Income Total Gross Revenues	\$ 4,370,108 \$ 1,8 3,200 3,066	ater 329,719 30,551 28,779 18,528 907,577
Operation and Maintenance Expenses Net Revenues		(26,872) 80,705
Minimum required earnings per resolution: Annual debt service Coverage factor Minimum Required Net Revenues	110 %	390,384 110 % 379,422
Annual Debt Coverage	154 %	121 %

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INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Honorable Mayor and Members of the Council North Branch Municipal Water and Light Commission North Branch, Minnesota

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the business-type activities and each major fund of North Branch Municipal Water and Light Commission, as of and for the year ended December 31, 2017, and the related notes to the financial statements, which collectively comprise North Branch Municipal Water and Light Commission's basic financial statements, and have issued our report thereon dated March 20, 2018.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered North Branch Municipal Water and Light Commission's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the North Branch Municipal Water and Light Commission's internal control. Accordingly, we do not express an opinion on the effectiveness of the North Branch Municipal Water and Light Commission's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements in a timely basis. A material weakness is a deficiency, or combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of the internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and therefore, material weaknesses or significant deficiencies may exist that were not identified. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified. We did identify certain deficiencies in internal control, described in the accompanying schedule of findings and responses that we consider to be significant deficiencies. Items 2017-001 and 2017-002.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether North Branch Municipal Water and Light Commission's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance that are required to be reported under *Government Auditing Standards*.

North Branch Municipal Water and Light Commission's Response to Findings

North Branch Municipal Water and Light Commission's response to the findings identified in our audit is described in the accompanying schedule of findings and responses. North Branch Municipal Water and Light Commission's response was not subjected to the auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on it.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Dennis E. Overloh, Ucl. Dennis E. Oberloh, Ltd.

March 20, 2018

NORTH BRANCH MUNICIPAL WATER AND LIGHT COMMISSION SCHEDULE OF FINDINGS AND RESPONSES YEAR ENDED DECEMBER 31, 2017

INTERNAL CONTROL FINDINGS Audit Finding 2017-001

Criteria: The Commission does not have the internal resources to identify all journal entries required to maintain a general ledger and to prepare the full-disclosure financial statements in conformity with generally accepted accounting principles.

Condition: The Commission's personnel prepare periodic financial information for internal use that meets the needs of management and the Commission Board. However, the Commission does not have internal resources to identify all journal entries required to maintain a general ledger and prepare full-disclosure financial statements required by generally accepted accounting principles for external reporting. The Commission is aware of this significant deficiency, and obtains our assistance in the preparation of the Commission's annual financial statements.

Cause: The Commission does not have the internal expertise needed to handle all aspects of the external financial reporting.

Effect: The Commission's management is aware of the deficiency and addresses it by reviewing and approving the adjusting journal entries and completed statements prior to distribution to the end users.

Recommendations: For entities of the Commission's size, it generally is not practical to obtain the internal expertise needed to handle all aspects of the external financial reporting.

Managements Response: Management agrees with the recommendation that it is not cost effective for the Commission to prepare the financial statements and maintain a working knowledge of the required disclosures.

Audit Finding 2017-002

Criteria: Internal control that supports the Commission's ability to initiate, record, process and report financial data consistent with the assertions of management in the financial statements requires adequate segregation of accounting duties.

Condition: The Commission does not have adequate segregation of accounting duties.

Cause: There are a limited number of office employees.

Effect: The lack of adequate segregation of accounting duties could adversely affect the Commission's ability to initiate, record, process and report financial data consistent with the assertions of management in the financial statements.

Recommendations: For entities of the Commission's size, it generally is not practical to obtain the internal control that supports the adequate segregation of duties.

Managements Response: Management agrees with the recommendation that it is not cost effective for the Commission to maintain proper segregation of duties.

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AUDITOR'S REPORT ON LEGAL COMPLIANCE

Honorable Mayor and Members of the Council North Branch Municipal Water and Light Commission North Branch, Minnesota

We have audited, in accordance with auditing standards generally accepted in the United States of America, and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the Untied States the basic financial statements of business-type activities and each major fund of North Branch Municipal Water and Light Commission, as of and for the year ended December 31, 2017, and the related notes to the financial statements, and have issued our report thereon dated March 20, 2018.

The Minnesota Legal Compliance Audit Guide for Political Subdivisions promulgated by the State Auditor pursuant to Minn. Stat. § 6.65 contains seven main categories of compliance to be tested: contracting and bidding, deposits and investments, conflicts of interest, public indebtedness, claims and disbursements, miscellaneous provisions, and tax increment financing. Our audit included all of the listed categories except that we did not test for compliance with the provisions for tax increment financing because the City does not maintain any tax increment financing districts.

In connection with our audit, nothing came to our attention that caused us to believe that North Branch Municipal Water and Light Commission failed to comply with the provisions of the *Minnesota Legal Compliance Audit Guide for Political Subdivisions*. However, our audit was not directed primarily toward obtaining knowledge of such noncompliance. Accordingly, had we performed additional procedures, other matters may have come to our attention regarding the North Branch Municipal Water and Light Commission's noncompliance with the above reference provisions.

The purpose of this report is solely to describe the scope of our testing of compliance and the results of that testing, and not to provide an opinion on compliance. Accordingly, this communication is not suitable for any other purpose.

Dennis E. Oberloh, Ud. Dennis E. Oberloh, Ltd.

March 20, 2018