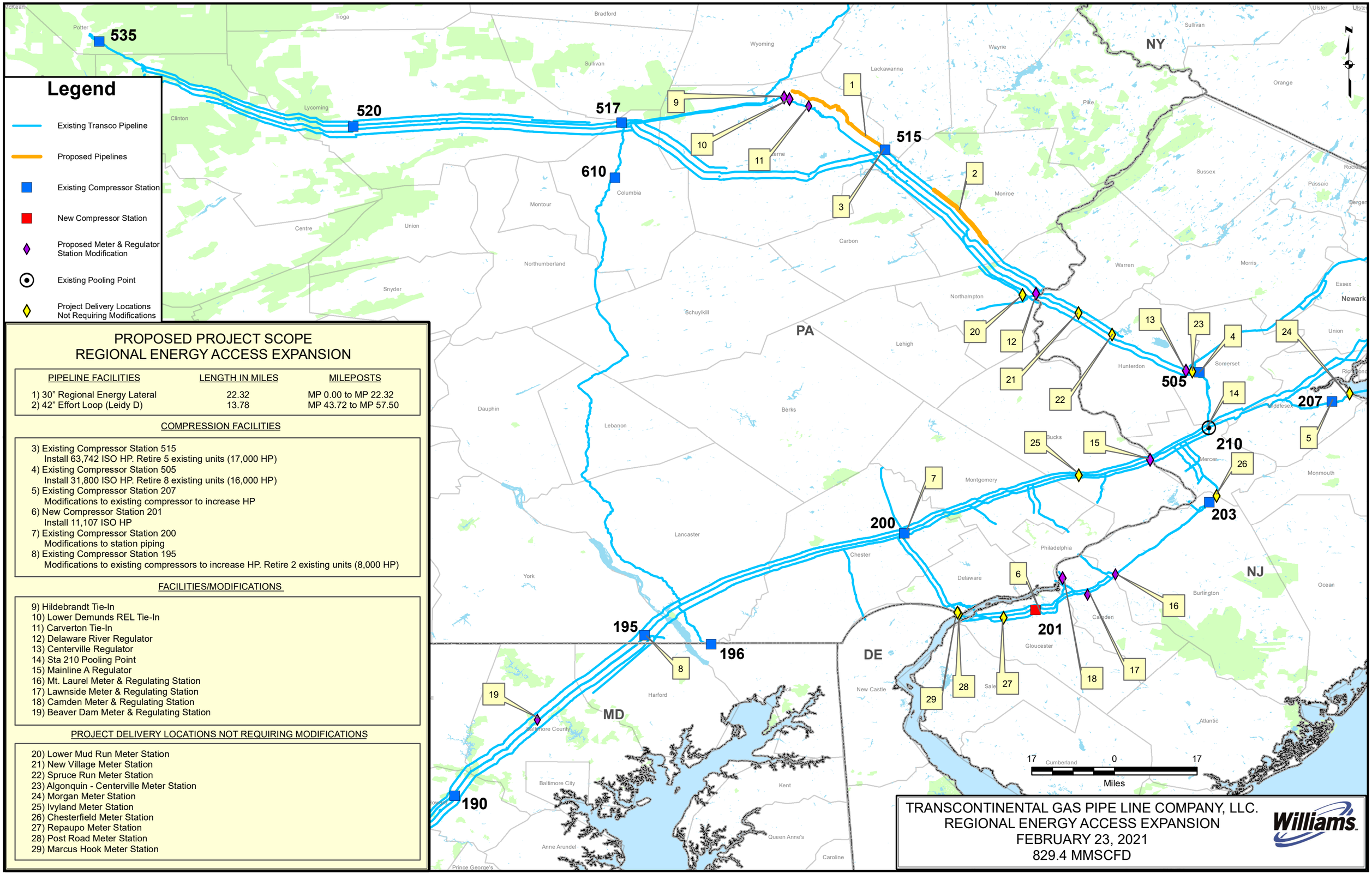

PROPOSED PROJECT SCOPE
REGIONAL ENERGY ACCESS EXPANSION

PIPELINE FACILITIES	LENGTH IN MILES	MILEPOSTS
1) 30" Regional Energy Lateral	22.32	MP 0.00 to MP 22.32
2) 42" Effort Loop (Leidy D)	13.78	MP 43.72 to MP 57.50

COMPRESSION FACILITIES

3) Existing Compressor Station 515
Install 63,742 ISO HP. Retire 5 existing units (17,000 HP)
4) Existing Compressor Station 505
Install 31,800 ISO HP. Retire 8 existing units (16,000 HP)
5) Existing Compressor Station 207
Modifications to existing compressor to increase HP
6) New Compressor Station 201
Install 11,107 ISO HP
7) Existing Compressor Station 200
Modifications to station piping
8) Existing Compressor Station 195
Modifications to existing compressors to increase HP. Retire 2 existing units (8,000 HP)

FACILITIES/MODIFICATIONS

9) Hildebrandt Tie-In
10) Lower Demunds REL Tie-In
11) Carverton Tie-In
12) Delaware River Regulator
13) Centerville Regulator
14) Sta 210 Pooling Point
15) Mainline A Regulator
16) Mt. Laurel Meter & Regulating Station
17) Lawnside Meter & Regulating Station
18) Camden Meter & Regulating Station
19) Beaver Dam Meter & Regulating Station

PROJECT DELIVERY LOCATIONS NOT REQUIRING MODIFICATIONS

20) Lower Mud Run Meter Station
21) New Village Meter Station
22) Spruce Run Meter Station
23) Algonquin - Centerville Meter Station
24) Morgan Meter Station
25) Ivyland Meter Station
26) Chesterfield Meter Station
27) Repaupo Meter Station
28) Post Road Meter Station
29) Marcus Hook Meter Station

TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC.
REGIONAL ENERGY ACCESS EXPANSION
FEBRUARY 23, 2021
829.4 MMSCFD

Williams

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